# Engineering Specifications

# Veris E50F2

# Compact Power and Energy Meter with LON TP-FT-10 Communication

1. The power meter shall be fully electronic with multi-line backlit LCD display showing measured parameters as well as alarm functions and pulse output.
2. The power meter shall perform the following measurements:
3. Accumulated Real Energy (kWh) for each phase and total of all phases
4. Accumulated Reactive Energy (kVARh) and Apparent Energy (kVAh) totals for all phases
5. Net Present Demand for Real (kW), Reactive (kVAR) and Apparent (kVA) Power over a user-specified interval (block or sliding window)
6. Maximum (Peak) Real (kW), Reactive (kVAR) and Apparent (kVA) Demand Intervals
7. Instantaneous Real (kW), Reactive (kVAR) and Apparent Power (kVA), by phase and in total
8. Current (amps) for each phase and average of all phases
9. Phase-to-phase voltage for each phase and average of all phase pairs
10. Phase-to-neutral voltage for each phase pair and average of all phases
11. Power factor for each phase and average of all phases
12. AC frequency
13. The power meter shall communicate using the LonWorks protocol (ISO/IEC 14908-1 Control Network Protocol) via a LON TP/FT-10 communication channel. The meter shall provide access to all measurement data via SNVTs (Standard Network Variable types).
14. The meter shall have an associated LNS plug-in for use in network integration environments that support the LNS NOC (Network Operating System). The plug-in shall provide a graphical user-interface for configuring the meter and for accessing all measurement data.
15. The meter shall be UL/CUL listed to the latest applicable safety standards.
16. Power meter models must be available to directly accept voltage input over the range of 90 to 600 VAC (50 or 60Hz).
17. The power meter shall accept either 0 to 0.333VAC or 0 to 1VAC input from up to three current transducers to 32000 amps.
18. The measured energy consumption shall be retained in non-volatile memory for the life of the product warranty.
19. The power meter shall have demand measurement programmable for up to 6 sub-intervals of 10 seconds to 546 minutes duration.
20. Meter shall be optionally available in an outdoor NEMA 4X enclosure.
21. The power meter shall operate from -30C to +70C.
22. The power meter shall have dimensions not exceeding 4.2” x 3.6” x 2.3”.
23. The power meter shall be Veris E50F2 or equivalent.
24. The power meter shall meet both ANSI C12.20 .5% and IEC 62053-22 Class .5S real power and energy accuracy specifications.
25. The power meter shall meet IEC 62053-22 Class 2 reactive power and energy accuracy specifications.
26. The power meter shall be configurable for operation on Single Phase (AN or AB), Split Phase (ABN), Delta (ABC), and Wye (ABCN) systems.
27. The power meter shall have automatic phase reversal compensation such that it is insensitive to the CT’s load orientation.
28. The power meter shall have separate control power inputs such that is may be powered from a different service than it measures.
29. The power meter shall have Phase Loss Alarm contacts with a user configurable phase loss threshold.
30. The power meter shall have a user-configurable Pulse Contact input to support measurement of other related energy (Gas, Water, Steam, etc.) via LON using a simple pulse-output transducer.
31. The power meter shall be configurable for use with Potential Transformers to 32000 volts.
32. The power meter shall support warnings for low power factor (phase current or voltage miss-wired), current over range, voltage over range, and frequency out of range, pulse output overrun and pulse output configuration.
33. The product shall have a 5-year warranty.