E50C3A

Compact Rope Style Power and Energy Meter

With Modbus Output and Data Logging Capability

1. The power meter shall be fully electronic with multi-line backlit LCD display showing measured parameters as well as alarm functions and pulse output.
2. The power meter shall perform the following measurements:
3. Accumulated Real Energy (kWh) for each phase and total of all phases
4. Accumulated Reactive Energy (kVARh) and Apparent Energy (kVAh) totals for all phases
5. Net Present Demand for Real (kW), Reactive (kVAR) and Apparent (kVA) Power over a user-specified interval (block or sliding window)
6. Maximum (Peak) Real (kW), Reactive (kVAR) and Apparent (kVA) Demand Intervals
7. Instantaneous Real (kW), Reactive (kVAR) and Apparent Power (kVA), by phase and in total
8. Current (amps) for each phase and average of all phases
9. Phase-to-phase voltage for each phase and average of all phase pairs
10. Phase-to-neutral voltage for each phase pair and average of all phases
11. Power factor for each phase and average of all phases
12. AC frequency
13. The power meter shall communicate all these measurements using the Modbus RTU protocol at speeds from 1200 to 38400 baud; odd, even, or no parity.
14. The power meter shall also provide a separate pulse output (of total Real energy).
15. The meter shall be UL/CUL listed to the latest applicable safety standards.
16. Power meter models shall accept voltage input over the range of 90 to 600 VAC (50 or 60Hz).
17. The power meter shall accept 0 to 0.333VAC input from up to three current transducers (U018 Series Rope Style CTs only) from 20 to 5000 amps.
18. The measured energy consumption shall be retained in non-volatile ferromagnetic memory for the life of the product warranty.
19. The power meter shall have demand measurement programmable for up to 6 sub-intervals of 10 seconds to 546 minutes duration.
20. Meter shall be optionally available in an outdoor NEMA 4X enclosure.
21. The power meter shall operate from -30°C to +70°C.
22. The power meter shall have dimensions not exceeding 4.2” x 3.6” x 2.3”.
23. The power meter shall be Veris E50C3A or equivalent.
24. The power meter shall meet both ANSI C12.20 .5% and IEC 62053-22 Class .5S real power and energy accuracy specifications.
25. The power meter shall meet IEC 62053-22 Class 2 reactive power and energy accuracy specifications.
26. The power meter shall be configurable for operation on Single Phase (AN or AB), Split Phase (ABN), Delta (ABC), and Wye (ABCN) systems.
27. The power meter shall have automatic phase reversal compensation such that it is insensitive to the CT’s load orientation.
28. The power meter shall have separate control power inputs such that is may be powered from a different service than it measures.
29. The power meter shall have Phase Loss Alarm contacts with a user configurable phase loss threshold.
30. The power meter shall be configurable for use with Potential Transformers to 5000 volts.
31. The power meter shall have a configurable pulse weight in units of 10, 100, 1000, 10000 Wh.
32. The power meter shall calculate a maximum theoretical system power to set the slowest pulse duration that will keep up with this power level. If the proper pulse duration can’t be established, the meter shall warn the user.
33. The power meter shall support warnings for low power factor (phase current or voltage miss-wired), current over range, voltage over range, and frequency out of range, pulse output overrun and pulse output configuration.
34. The power meter shall log and retain in non-volatile memory up to 5760 (up to 60 days at 15 minute intervals) measurement records at time intervals determined by the Demand Interval duration setting. These records shall contain any 10 16-bit data values that the user selects from the base Modbus point map. These logged data records shall be readable over Modbus via additional registers.
35. The product shall have a 5-year warranty.